## SEAPAC 2015 DAILY PROGRAMME



DAY 1 – TUESDAY 17 March	Paper	Presenter	Company		
DAI 1 - TOLOBAT IT MUICIT	No.		- Sompany		
Registration				7:45	
Welcome		lan Young	CIGRE AP B5	8:30 -	8:45
Keynote Address		lan McLeod	Chief Executive, Ergon Energy	8:45 -	9:15
Theme - DISTRIBUTED GENERATION & AUTOMATION					
Mitigation of Transformer Inrush Current Associated with DER Facilities	11	Pierre Taillefer	VIZIMAX Inc	9:15 - 9	9:30
Protection of Future Active Distribution Networks with Distributed Generation	61	Hannu Laaksonen	ABB Oy	9:30 -	9:45
Requirements for Real Time Digital Simulation of Wide Area Protection & Control	33	Cyprian Peters	RTDS Technologies Inc.	9:45 -	10:00
New Approach to Maximizing Reliability	45	Ervin Fekovic	S&C Electric Company	10:00 -	- 10:15
Q&A		Rob Coggan		10:15 -	10:30
Morning Tea				10:30 -	- 11:00
Theme - PROTECTION AND CONTROL DESIGN					
Western Sydney Supply Project: Protections System Designs to Commissioning	7	Gurinder Saluja	TransGrid	11:00 -	11:15
Application of Distance Protection to a Four-Ended- Transmission Line	<del>31</del>	Khang Dang	Western Power	11:15 - 1	11:30
Protection Of A 220kV 50 MVAr Shunt Reactor Directly Connected At One End of a 220 kV Cable Circuit	42	Winodh Jayewardene	AECOM Australia Pty Ltd	11:30 -	11:45
Upper Tumut Switching Station Automatic Synchronisation Systems	6	Terry Foxcroft & Michael Thompson	Snowy Hydro Limited, SEL	11:45 -	12:00
Q&A		Marino Pallotta		12:00 -	12:15
Lunch				12:15 -	13:15
Theme - INTER-S/S COMMUNICATION & CYBER (SYSTEM) SEC					
System Management using Advanced Wide Area Digital Control- Featuring IEC61850	<del>30</del>	Ali Sherkat Masoum	Western Power	13:15 -	13:30
MPLS/TP Networks for Inter Substation Communication for Current Differential Protection Applications in Digital Substations	41	Joyce Lin	Alstom Grid Australia	13:30 -	13:45
A defense in depth implementation	34	Jérôme Arnaud	Alstom Grid	13:45 -	14:00
Securing the Electronic Perimeter	36	Matthew Oong	Eaton's Cooper Power Systems	14:00 -	- 14:15
Future enhancements in Substation Automation systems: Leverage security implementation	43	Chan Yeat	Eaton's Cooper Power Systems	14:15 -	14:30
Q&A		Lester Schutz		14:30 -	14:45
Afternoon Tea				14:45 -	15:15
Theme - PROCESS BUS & TIME SYNCH					
	26	Warner Priest	Siemens Ltd	15.15	15:30
advantages and what are the challenges with this new emerging	20	Warner Fried	Siemens Ltu	15:15 -	
IEC 61850 - 9 - 2LE, what makes sense now, what are the advantages and what are the challenges with this new emerging technology.	37	Richard Hunt	GE Digital Energy		
IEC 61850 - 9 - 2LE, what makes sense now, what are the advantages and what are the challenges with this new emerging technology.  Process Bus and SCADA Equipment Control  Time Synchronisation - Applying the right IEEE 1588 clock to				15:30 -	15:45
IEC 61850 - 9 - 2LE, what makes sense now, what are the advantages and what are the challenges with this new emerging technology.  Process Bus and SCADA Equipment Control  Time Synchronisation - Applying the right IEEE 1588 clock to Achieve Sampled Value and Synchrophasor Performance  Architectures for Substation time synchronisation - Present	37	Richard Hunt	GE Digital Energy	15:30 -	15:45
IEC 61850 - 9 - 2LE, what makes sense now, what are the advantages and what are the challenges with this new emerging technology.  Process Bus and SCADA Equipment Control	37 46	Richard Hunt Rod Hughes	GE Digital Energy Siemens Australia	15:30 - 15:45 -	15:45 16:00 - 16:15



DAY 2 – WEDNESDAY 18 March	Paper No.	Presenter	Company	
Registration				8:00 -
Theme - IEC61850 TRAINING & APPLICATIONS				
The Importance of Training for the Successful Development & Delivery of Digital Substation Automation Systems	52	James Stokes	Jarrah Solutions	8:30 - 8:45
Automation Solutions Using IEC61850 GOOSE	20	Gideon Strydom	BECA	8:45 - 9:00
Substation HMI in an IEC61850 and Legacy environment Engineering process and integration	48	Daniel Moulds	Powerlink	9:00 - 9:15
New generation secondary systems design for Ausgrid North Sydney Zone Substation including IEC61850 with multivendor RTU and IEDs	68	Ben Haines	AUSGRID	9:15 - 9:30
Can Greenfield and Brownfield secondary systems co-exist Greenfield, Refurbishment and Augmentation Projects	47	Bruce Capstaff	Powerlink	9:30 - 9:45
Q&A		Lester Schutz		9:45 - 10:00
Morning Tea				10:00 - 10:3
Theme - FAULT ANALYSIS				
Faulting the System - The Ultimate Commissioning Test	2	Jimmy Chong	Tasmanian Networks Pty Ltd	10:30 - 10:4
High impedance Disturbance Records	23	lan Young	Schneider Electric	10:45 - 11:00
Fallen conductor and failed HV bridge detection using under voltage brownouts	24	Jethro Kairys	Ausnet Services	11:00 - 11:15
Jnsynchronised Fault Location on Asymmetrical Lines	25	Darren Spoor	TransGrid	11:15 - 11:30
Hawkes Bay Loss of Supply Event - Local Consultation on Mitigation Options	50	Peter Bishop	Transpower	11:30 - 11:45
Power Swings during Fault Conditions – Blackout Analysis and Avoidance	57	Joerg Blumschein	Siemens AG	11:45 - 12:00
Q&A		Trevor Scott		12:00 - 12:15
Lunch				12:15 - 13:15
Theme - CONFIGURATION MNGMT, STANDARDISATION & VALIDA	TION			
Requirements and experience of practical secure access control and management of intelligent systems	12	Rodney Hughes	Siemens Australia	13:15 - 13:30
Remote Setting Changes	40	Graeme Heggie	Electranet	13:30 - 13:4
Substation Automation Systems -Future Possibilities for Commissioning	49	Shane Williams	Powerlink	13:45 - 14:0
mplications and Benefits of Standardized Protection and Control Schemes	65	Alexander Apostolov	OMICRON electronic	14:00 - 14:15
Total Device Management with IEC-61850 and Device Active Monitoring	66	Anthony Eshpeter	SUBNET Solutions	14:15 - 14:30
Q&A		Rob Coggan		14:30 - 14:4
Afternoon Tea				14:45 - 15:15
Theme - GOOSE DESIGN, ISOLATION & TESTING				
EC 61850 GOOSE isolation cross edition and cross vendor	5	Graeme McCLure	Ausnet Services Australia	15:15 - 15:30
A technique for analyzing the GOOSE packets transferring in the backstage of testing protection relays in IEC 61850-8-1	32	Shawn Nick	Insulect	15:30 - 15:4
Testing Protection and Automation through IEC 61850 Edition 2	60	Dylan Jenkins	Alstrom Grid	15:45 - 16:0
Isolation of IEDs for Testing in IEC 61850 Based Substation Protection Systems	64	Alexander Apostolov	OMICRON electronic	16:00 - 16:1
GOOSE Isolation – One Method or Many?	10	Lester Schutz	ABB Australia	16:15 - 16:30
GOOSE Isolation – One Method or Many? Q&A	10	Lester Schutz Marino Pallotta	ABB Australia	16:15 - 16:30 16:30 - 16:4



## **CIGRE Australia - SEAPAC 2015 Conference Technical Tour**

## THURSDAY 19 March

PPE Required:

Long trousers, shirts, enclosed footwear [hard hat/vests will be supplied at each site]
A morning tea box will be supplied

Location	Time	Duration
Imax Building Bus Stop 31 Wheat Road Darling Harbour	7.45am	
Departure	8am sharp	
Travel to AusGrid - North Sydney (entry from Harnett St.)	Arrive: 8:20am	
North Sydney Substation Visit		60 min
Travel to TransGrid - William Holmes St and Rookwood Road, Yagoona [entrance is off William Holmes St]	Depart: 9.20am	70 min
Rookwood Visit	Arrive: 10.30am	60 min
Travel to Sydney Domestic Airport	Depart 11.30am	40 min
Sydney Domestic Airport	Arrive: 12:10pm	
Travel to Imax Building 31 Wheat Road Darling Harbour	Arrive: 12:30pm	20 min