CIGRE A2 – Transformer Reliability Webinar

Improving Reliability through Specification, Design & Construction

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-RELIABLE TRANSFORMER







BALANCING ACT

- Absolute Minimum vs Comprehensive
 - AS/NZS 60076.1 Annex A (5 pages) vs 255 pages
- What you NEED vs What you WANT

- Specify SHALL & SHALL NOT
- Receive Design Data
- Intellectual Property Assurance
- Verification
 - ✓ Design Review CIGRE Technical Brochure 529
 - ✓ Clamp Down Witness
 - ✓ Factory Acceptance Test Witness



Annex A

(informative)

Check list of information to be provided with enquiry and order

A.1 Rating and general data

A.1.1 Normal information

The following information shall be given in all cases

- a) Particulars of the specifications to which the transformer shall comply
- Kind of transformer, for example, separate winding transformer, auto-transformer or series transformer.
- c) Single or three-phase unit.
- d) Number of phases in system.
- e) Frequency.
- f) Dry-type or liquid-immersed type. If liquid-immersed type, whether mineral oil, natural insulating liquid or synthetic insulating liquid. If dry-type, degree of protection (see IEC 60529).
- g) Indoor or outdoor type.
- h) Type of cooling.
- Rated power for each winding and, for tapping range exceeding ±5 %, the specified maximum current tapping, if applicable.

If the transformer is specified with alternative methods of cooling, the respective lower power values are to be stated together with the rated power (which refers to the most efficient cooling).

- j) Rated voltage for each winding
- k) For a transformer with tappings (see 6.4):
 - whether 'de-energized' or 'on-load' tap-changing is required;
 - any requirements for fixing the ratio of turns between two particular windings on a more than two winding transformer;
- whether any tapping or range of tappings can be reduced power tappings
- the number of tapping steps and the size of the tapping step or the tapping range;

and either:

- which winding is tapped;
- if the tapping range is more than ±5 %, the type of voltage variation, and the location of the maximum current tapping, if applicable;



CORE

■ Core Temp Rise, Frames + Tank - 75° C

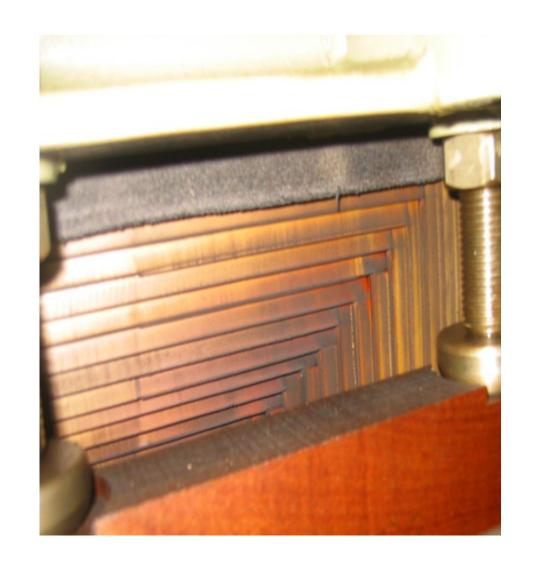
No of Core Ducts, Tie Plate Slots, SS Turrets

- Flux Density
 - Over Voltage/ Over Excitation Overheating
 - Generator Step-up Performance Criteria

DC Injection – SVC/ STATCOM .
 – 1.5 Tesla @ Ur

CIGRE Working Group WG33.10 'Electra No.179' -1998

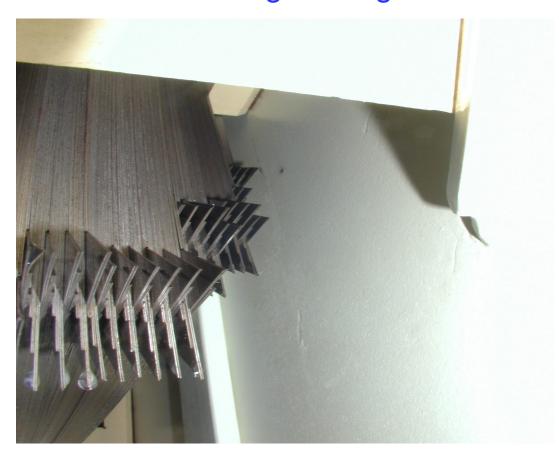
NER S5.2.5.4
Generating
system response
to voltage
disturbances
Automatic access
standard

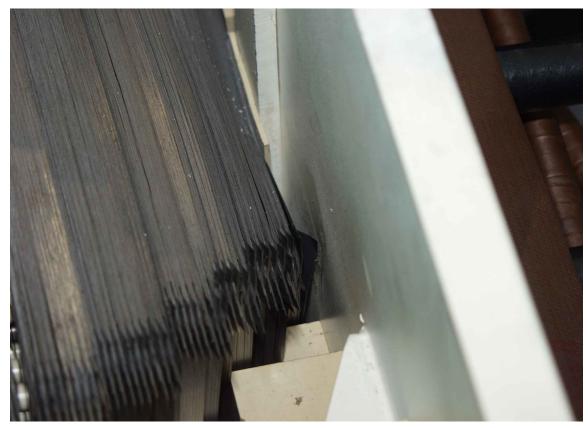




CORE

Core Plates Edges/ Dogs Ears \$ 10.00 FIX







WINDINGS - ELEMINATION OF Partial Discharge

- Electro-Static Analysis of Complete Insulation Structure FEM Modelling
 - SAFETY MARGIN –

Corona Inception Field Stress / Corona Inception Field Strength

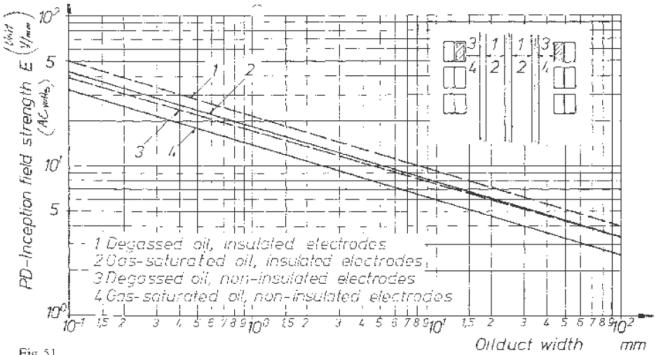


Fig. 51 Electric strength of transformer oil

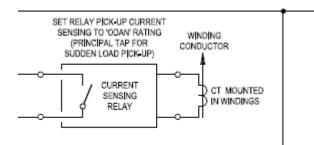


COOLING

- Pump first or Fan First
 - ONAN/ODAN/ODAF
 - ONAN/ONAF/ODAF
- Redundancy Standby Pump

Sudden load Pick-up







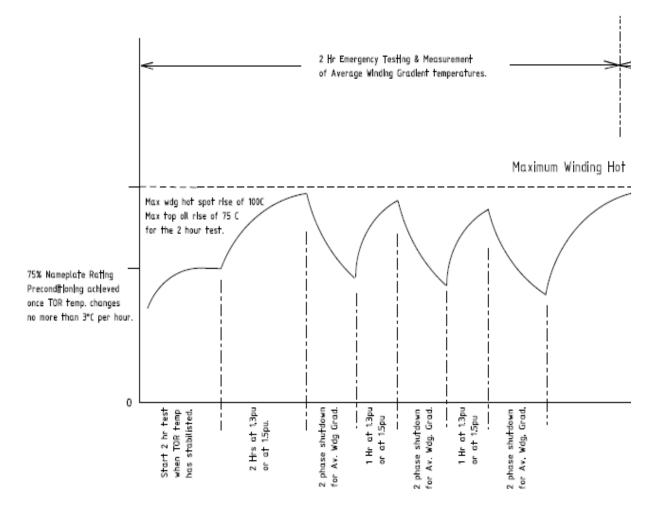
OVERLOADING

Not only PU Rating

- Duration
- Starting Condition
- Stabilisation Criteria
- Limiting Criteria
 Winding Hot Spot Temperature Rise 100° C

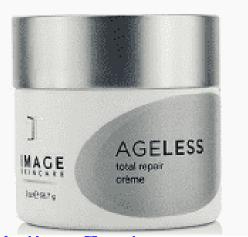
Top oil Temperature Rise 75° C

Use Fibre optic probes @ Test





AGING



 Sealed Oil / Insulation System-Conservator Bag

Conductor Insulation –

Degree of Polymerisation (DPv)





SHORT CIRCUIT WITHSTAND CAPABILITY

- System Fault Levels for ALL Systems
- Pre-fault Operating Voltage Um Asymmetry Factor 'K' – 1.9
- Z0/Z1 Ratio
- Self Supporting Inner most winding or Packed
- Tertiary Winding Design/Physical Size





SHORT CIRCUIT WITHSTAND CAPABILITY

 Single Piece Top Clamping Ring with Uniform Thickness

3 Phase Simultaneous Clamping

Allowance for Residual Clamping for Tie (Flitch)
 Plate designs









CORROSION PREVENTION 6 Years in Wet Tropics





CORROSION PREVENTION

Equipment Type	Exposure Area	Surface Treatment
Transformers tank, pipes, conservator	Outdoor, in contact with transformer oil on one side	Option 1 Sa 3 Blast Clean > Organic Zinc 1 (75 microns) > Polyurethane 1A (50 microns + 150 microns) - total dry film thickness 275 microns Option 2 Sa 3 Blast Clean > Organic Zinc 1 (75 microns) > Epoxy 3A (50 microns + 100 microns) - total dry film thickness 225 microns
Transformers tank, pipes, conservator	Internal, in contact with transformer oil	Epoxy 4 dry film thickness 150 micron Alternatively Tenderers standard if approved by Purchaser
Transformers	Outdoor Tank Base	Sa 3 Blast Clean > Epoxy 4 - total dry film thickness 400 micron
Transformer and cooler bank structural steel	Outdoor, not exposed to transformer oil	Hot dip Galvanised to AS 4680
Cubicles & Marshalling boxes, distribution boards	Outdoor	Minimum 3.0 mm Aluminium Alloy grade 5251-H34 to AS 1734 Alternatively minimum 2.5 mm brushed Stainless Steel Grade 316









